APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Date of filing in State Engineer's Office. JAN 29 1991								
	turned to applicant for correction							
Co	rrected application filed	·	Map filed	FEB 04	1991	under	55684-7	
	The applicant Beowawe Geothermal							
	200 S. Virginia Street, Suite 4 Street and No. or P.O. Box No.	100of	Reno	City or To	 wn			
	Nevada 89502 State and Zip Code No.							
	Daint of Diversion of a Daution							
of v	water heretofore appropriated underId							
ident	tify right in Decree.							
1.	The source of water is	Jnderground Name of stream, lake				,		
		1 A CES						
	_	Second feet, acre fo Industrial and	D					
	The system hometofour manufitted for	[ndustrial and	Domestic					
	The water is to be diverted at the following	Irrigation, power, mining, point Within th						
٥.	M.D.M. or at a point from which distance to a section corner. If on unsurveyed land, it should be	n the Southeas be stated.	t corner	40-acre subdivision of said S	on of public ection	survey and to 13 be	ars	
	S. 40 ⁰ 18' E. a distance of 863 Feet (Ginn 2-13).							
6.	The existing permitted point of diversion is located within the SE½ Section 13, T.31N., R.47E., If point of diversion is not changed, do not answer.							
	M.D.M. or at a point from which the Southeast corner of said Section 13 bears							
	S. 45 ⁰ 15' 30" E., a distance of 935 feet (Ginn 1-13).							
7.	Proposed place of use Same as exis	sting e by legal subdivisions. If	for irrigation state	number of acres to	be irrigate	ed.		
8.	Existing place of use Within all of Describe by legal sub		and T.31	N., R.48E	., M.[).M. anging place o	of use and/or	
9.	Use will be from January 1	to	Dec	ember 31		of e	ach year.	
10.	Use was permitted from January 1	t	Dec	ember 31		of e	ach year.	
	Use was permitted from January 1 December 31 Use was permitted from Month and Day to Month and Day of each year. Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans and							
	specifications of your diversion or storage works.) Geothermal production well to depth of 8000' State manner in which water is to be diverted, i.e. diversion structure,							
	+/- and piping to existing geoditches, pipes and flumes, or drilled well, etc.	thermal power	plant.		be diverted	d, i.e. diversi	on structure,	
	Estimated cost of works \$1.5 million					•••••		
13.	Estimated time required to construct works	l year						

14. Estimated time required to complete the application of water to beneficial use						
15. Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use:						
Geothermal fluids from this Application, concurrent Application , Permit 27959 and Permit 48737 will be commingled to develop geothermal resource for the Beowawe Geothermal Power Plant. Applicant requests that the permit be issued allowing this commingling not to exceed a total of 15.0 CFS from any or all sources. Consumptive use will be approximately 20% of fluids withdrawn, the remainder will be reinjected.						
By s/Thomas A. Foote 5190 Neil Road, # 300						
5190 Neil Road, # 300 Compared bc/ bc ap/se Reno, NV 89502						
Protested						
APPROVAL OF STATE ENGINEER						
This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the following limitations and conditions: This permit to change the point of diversion of a portion of the waters of an underground geothermal source as heretofore granted under Permit 27959 is issued subject to the terms and conditions imposed in said Permit 27959 and with the understanding that no other rights on the source will be affected by the change proposed herein. This permit is issued subject to existing rights. It is understood that the amount of geothermal fluid herein granted is only a temporary allowance and that the final right obtained under this permit will be dependent upon the amount actually placed to beneficial use. It is also understood that this right must allow for a reasonable decrease of fluid pressure and heat. The well shall be equipped and maintained to prevent any waste of the geothermal fluid. Accurate measurements must be kept of discharge of the production well and the amount of fluid injected into the injection well to determine the total amount of fluid diverted and consumed for a beneficial use. The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for (CONTINUED ON PAGE 2)						
The amount of water to be changed shall be limited to the amount which can be applied to beneficial use, and not to						
exceedcubic feet per second						
Tuly: 20, 1002						
Work must be prosecuted with reasonable diligence and be completed on or before						
Application of water to beneficial use shall be made on or before						
Proof of the application of water to beneficial use shall be filed on or before						
MAY 1 1 1993 Completion of work filed DEC 1 1 1992 Proof of beneficial use filed DEC 1 1 1992 IN TESTIMONY WHEREOF, I, R. MICHAEL TURNIPSEED, P.E. State Engineer of Nevada, have hereunto set my hand and the seal of my						
office, this 29th day of 1111y						
Certificate No. 13743 Issued SEP 1 6 1993 A.D. 19.92						
State Engineer						

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(PERMIT TERMS CONTINUED)

heating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies. A detailed log on the injection well and/or other analyses of the system used for returning the used geothermal fluids to the source must be submitted together with the Proof of Completion.

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total withdrawal of the geothermal fluid shall be limited to 724 acre-feet per year but the total consumptive use of the geothermal fluid is limited to 20% of the volume withdrawn annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This permit does not extend the permittee the right of ingress and egress on public, private or corporate lands.

The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies.

The total withdrawal of geothermal fluid under Permits 27959, 48737, 55686 and 55687 shall be limited to 10,860 acre-feet per year but the total consumptive use of the geothermal fluid is limited to 20% of the volume withdrawn annually.